



City of Clarksville Gas & Water Committee

November 20, 2025 at 4:30 PM
Clarksville Gas & Water Department

Please silence all cell phones.

AGENDA

- 1. Call to Order**
- 2. Announce Members in Attendance (verify quorum)**
- 3. Approval of Minutes**
 - A. Gas and Water Committee Meeting — October 20, 2025
Special Called Meeting Minutes — October 27, 2025
- 4. Department Reports**
 - A. Bid Summary - Camille Thomas (attached)
Professional Services - Camille Thomas (attached)
Sale of Surplus property on [GovDeals.com](https://govdeals.com) for October 2025 - \$20,348
Bad Debt - Dawn Thomack
Financials - Dawn Thomack
Department Reports - Mark Riggins
Monthly Committee Report - Mark Riggins
- 5. Public Comment**
(allows 3 persons; 5 minutes each)
- 6. Adjournment**



Committee Minutes

October 20, 2025

CALL TO ORDER

Councilperson Deanna McLaughlin called a meeting of the City of Clarksville Gas & Water Committee to order, on Monday October 20, 2025 at 4:30 p.m. A quorum was present.

ATTENDANCE

The following were in attendance:

Councilperson Deanna McLaughlin, Councilperson Carlos Peters, Councilperson Travis Holleman, Councilperson Stacey Streetman, Mark Riggins, Patrick Chesney, Camille Thomas, Dawn Thomack, and Brandy Slaughter

ADOPTION OF MINUTES

Councilperson Stacey Streetman made a motion to approve the minutes from September 18, 2025. Councilperson Travis Holleman seconded that motion. No one opposed. The minutes passed.

DEPARTMENT REPORTS

Camille Thomas presented the bid summary and professional services. There were no questions. The sale of surplus property on GovDeals.com for the month of September 2025 was \$7,726.

Dawn Thomack went over the bad debt report. In the month of September 134 accounts were turned over to collections, which totaled \$20,320.07. In September the number of accounts written off was 105 which totaled \$17,700.52. In September \$3,654.34 was collected.

Next, Dawn went over the financials for the Water division. Revenue for the month of September was just over \$4.5 million. Year-to-date was just over \$13.2 million. Operating expenses for September were just over \$3.1 million. Year-to-date was just over \$9 million. The income for operations from September was \$1.4 million. Year-to-date was just over \$4.2 million. There was an expense of just over \$447,000. Year-to-date was \$1.2million. The total income in Water for the month of September was \$971,236. Year-to-date is \$3,002,589. Capital spending was just under \$4.5 million in September. Year-to-date is \$12.5 million.

The Wastewater Department was next. The September revenue in the Wastewater department was just over \$4.8 million. Year-to-date was \$4.4 million. Operating expenses was just over \$3 million. Year-to-date is \$9.2 million. Income from operations for September was \$1.8 million. Year-to-date was just under \$5.2 million. The interest and borrowing activities was an expense of just under\$157,000 for the month of September. Year-to-date is \$902,000. The income for the month of September was \$1.6 million. Year-to-date is just under \$4.3 million. Capital spending in September was \$975,000. Year-to-date is just under \$5 million.

The Gas Departments financials were next. Revenue for the month of September was \$2.2 million. Year-to-date was \$6.7 million. Operating expenses for September were \$2.2million. Year-to-date was \$6.9 million. The operating income for September was \$25,000. Year-to-date there is a loss of \$169,000. The non-operating activities was an income of \$41,000. Year-to-date was just under \$113,000. The total income for September was \$66,500. Year-to-date is a loss of \$ 56,500. The capital expenditures was just under \$237,000 for September. Year-to-date was \$573,000.

Debt coverage was next. In the month of September the debt coverage ratio was 2.46. This is well above the goal of 1.7. The debt to operating revenue ratio was 2.33 and is expected to improve as debt is paid down. Current cash levels were approximately \$13.3 million for water, \$18.3 million for wastewater, and \$27.8 million for gas.

Department reports were next. Mark Riggins gave this report to the committee. The Committee members went over the reports and had no questions. Mark also went over the Monthly Committee Report. There were no questions.

COMMITTEE ACTION REQUIRED

None

CITY COUNCIL ACTION REQUIRED

Mark Riggins Presented Ordinance 25-2025-26. This proposes amendments to Title 13, Chapters 3 and 4, to establish a Gas and Water Board. The proposed changes include reducing the board size from seven to five members, requiring the board members to own property within the City, as well as adjusting board member pay to \$125 per meeting.

The proposed ordinance shifts most decisions currently handled by the committee to the new board. The City Council will still vote on property purchases and eminent domain. A key difference from CDE is that the Gas and Water Board will continue to use the City's human resources department. This requires a change in the code. Another change is the new Ordinance removes the requirement for a board member to be the treasurer. Mark suggested that the current Chief Financial Officer of Gas and Water as the treasurer and the current Executive Assistant as secretary to be appointed by the Board.

The Gas and Water Committee requested a marked-up version of the proposed ordinance to highlight the changes from the previously viewed document. This is to ensure a thorough review before voting and to prevent similar issues for the Finance Committee meeting. Council person McLaughlin made a motion requesting a marked-up version to compare and highlight the changes that are being made. Council person Streetman seconded the motion. All members of the committee agreed in addition to having a special thirty minute meeting on Monday before the Finance Committee meeting to vote on the amended ordinance, with a marked-up copy. A special Gas and Water Committee meeting was set for Monday, October 27, 2025 at 4:00 pm.

PUBLIC COMMENT

None

ADJOURNMENT

The meeting was adjourned at 5:14pm.



City of Clarksville Special Called Gas & Water Committee

October 27, 2025 at 4:00 PM
City Hall, One Public Square
4th Floor Conference Room

MINUTES

1. Call to Order

The meeting was called to order at 4:00 pm by Chairperson Deanna McLaughlin.

2. Announce Members in Attendance (verify quorum)

All members were present with the exception of Councilman Peters. Also present was Councilman Lovato.

3. City Council Action

- A. **ORDINANCE 25-2025-25 (FIRST READING)** [An Ordinance amending Part II \(Code of Ordinances\), Title 13 \(Utilities and Service\), Chapter 3 \(Gas, Water and Sewer Service\) and Chapter 4 \(Water and/or Sewer Service to Particular Areas or Subdivisions\) the City of Clarksville for the purpose of establishing the Clarksville Gas and Water Board.](#)

Councilman Streetman made a motion to approve ORDINANCE 25-2025-26 (First Reading). Councilman Peters seconded the motion. A voice vote was taken and the motion passed.

4. Public Comment

(allows 3 persons; 5 minutes each)

There was no public comment.

5. Adjournment

The meeting was adjourned at 4:04 pm.

**GAS & WATER COMMITTEE
BID SUMMARY
NOVEMBER 20, 2025**

The following bids/proposals have been solicited, opened and have been approved by the Purchasing Director. All are low bid/proposal except where noted.

<u>BID #</u>	<u>DESCRIPTION</u>	<u>AWARDED TO</u>	<u>AMOUNT</u>
4810	Romac Macro Fittings	Fortiline Waterworks	\$125,779.40
4811	Misc. Galvanized Water Main Replacements FY 2026	Moore Construction Company	\$1,196,995.00

SOLE SOURCE PURCHASES:

1. Future purchases of Hydro Gate replacement parts from Henry Pratt Company, LLC.
2. Future purchases of Sievers TOC Analyzer parts and service from Voilia WTS Analytical Instruments, Inc.
3. Future purchases of Metron cellular VN-r remote devices from Metron.
4. Future purchases Itron Ertis, parts and handheld programming devices from United Systems & Software.
5. Future purchases of Dresser Roots gas meters and parts from MarieCo. Inc.
6. Future purchases of John Deere parts and service from McCoy Construction and Forestry.
7. Future purchases of Trenton wax tape and primer products form CGS, Inc.

PURCHASE FROM THE STATE CONTRACT:

1. One 2025 4 Door, 4x4 Ford Explorer from Lonnie Cobb Ford in the amount of \$42,965.00.
2. Two 2025 Ford Explorers from Lonnie Cobb Ford in the amount of \$85,930.00.

PURCHASES FROM THE OMNIA PARTNERS COOPERATIVE CONTRACT:

1. One Dell Pro Max Slim from CDW-G in the amount of \$3,343.99.
2. Four Dell Precision monitors and indoor wireless access points from CDW-G in the amount of \$4,259.72.

PURCHASE FROM THE SOURCEWELL COOPERATIVE CONTRACT:

1. Two 2026 Peterbilt 567 Dump Trucks from Rush Truck Centers in the amount of \$471,783.48.
2. Rental of 2 Excavators from United Rental in the amount of \$13,143.35.
3. Rental of Skid Steer Track Loaders from United Rental in the amount of \$3,435.05.

Bid #4810 - Romac Macro Fittings

Fortiline Waterworks	\$125,779.40*
Consolidated Pipe & Supply	\$128,210.00
Core & Main	\$133,752.00
G&C Supply Company	\$143,463.20
Ferguson Enterprises	No Response
Wallace Distribution	No Response
Harrington Industrial Plastics	No Response

Bid #4811 - Misc. Galvanized Water Main Replacements FY 2026

Moore Construction Company	\$1,195,995.00*
Parchman Construction Company	\$1,459,417.71
Appalachian Pipeline Contractors	No Bid
Wear Castle	No Bid
Griffin Contracting & Excavating	No Bid
3D Enterprises Contracting Corporation	No Response
Adams Robinson Enterprises, Inc.	No Response
BH Holmes Construction	No Response
Beech Construction Services	No Response
Blakely Construction Services, LLC	No Response
Bobby Luttrell and Sons, LLC	No Response
Bohden Contracting Group	No Response
Bowen Engineering Corporation	No Response
Byard Construction	No Response
Castle Energy Group	No Response
Cleary Construction	No Response
Conrad Construction Company	No Response
Covenant Constructors	No Response
Crowder Construction	No Response
Cumberland Valley Constructors	No Response
DJ Shubeck Company	No Response
David Dickson	No Response
Dugan & Myers	No Response
Dynamic Construction	No Response
Equix Energy Services	No Response
Equix Energy, LLC	No Response
Fischer Excavating, Inc.	No Response
Fisher Contracting Company	No Response
Garney Construction	No Response
Goodrich Construction Company, LLC	No Response
Hall Construction	No Response
Haren Construction Company	No Response
Holloman Corporation	No Response
Hughes Construction Company	No Response
J Cumby Construction	No Response
JF Construction Services	No Response
Jeff Shepherd Construction	No Response

John Bouchard & Sons Company	No Response
Jones Bros Contractors	No Response
Judy Contraction Company	No Response
KAJACS Contractors	No Response
L&G Construction	No Response
LTS Construction	No Response
Martin Contracting, Inc.	No Response
Meadows Contracting	No Response
Means Backhoe Service	No Response
MG Dyess	No Response
Michels Energy Holdings	No Response
Morgan Contracting	No Response
Neely Engineering & Contracting	No Response
Norris Brothers Excavating	No Response
Pernell Excavating	No Response
Pride Contracting	No Response
Principle Environmental	No Response
Progressive Pipeline	No Response
Reeves & Young	No Response
Ronald Franks Construction Company	No Response
SAK Construction, LLC	No Response
Schmid Pipeline Construction	No Response
Scott & Riter, Inc.	No Response
Shimick Construction Company, Inc.	No Response
Smith Contractors	No Response
Southeast Connections	No Response
Strike, LLC	No Response
Team Construction, LLC	No Response
Triple S Contracting	No Response
Tugsun Group	No Response
Twin States Utilities & Excavation	No Response
W Rogers Company	No Response
Whipps, Inc.	No Response
Holt Construction Company	No Response
Chris Haggard Plumbing, LLC	No Response
Brockwell Construction	No Response
Darkhorse Construction	No Response
Hurst Excavation	No Response
Merkel Bros Construction	No Response
Brabston, Inc.	No Response
Granite Construction Company	No Response
BAR Environmental	No Response
Nxt Construction Group	No Response
Apex Construction Group	No Response

*Department Recommendation

REQUEST FOR PROFESSIONAL SERVICE

1. SELECTION OF FIRM

PROJECT NAME AND SCOPE OF WORK:	Hickory Wild #1 Sewer Pump Station Upgrades - HDR will perform engineering design services and prepare construction plans and technical specifications for the Hickory Wild #1 Sewer Pump Station Upgrades project, including basic master planning for the service area, TDEC approval and any required permitting. HDR will also provide limited bid phase and construction phase services. Contract Term: The project duration is expected to be about 18 months.
NAME OF FIRM:	HDR Engineering, Inc.
QUALIFICATIONS, COMPETENCE AND INTEGRITY OF FIRM:	HDR is readily available to assist the City and has qualified staff including licensed professional engineers with experience relating not only to municipal infrastructure but also all aspects of planning, traffic engineering, roadway design, bridge design, and associated support services.
YEARS OF EXPERIENCE:	108 Years (Founded in 1917)
SIMILAR PROJECTS PERFORMED FOR THE CITY (as Florence & Hutcheson later known as ICA Engineering, which was acquired by HDR):	1. Tylertown Road & Oakland Road Utility Relocation 2. TDOT Utility Relocation at Trenton Road and Tylertown Road 3. TDOT Utility Relocation at SR149/SR13 4. TDOT Utility Relocation at State Route 13 from Cracker Barrel Drive to International Boulevard 5. TDOT Utility Relocation at SR 76 Intersection at Denny Road/ Rotary Park Drive
SIMILAR PROJECTS PERFORMED ELSEWHERE:	1. SR 237 Relocation - Montgomery County, TN 2. KY 70 Water and Sewer Relocation - City of Madisonville 3. Armour Road Lift Station - Shelby County, TN / Cannon & Cannon 4. Sledge Road Pump Station - Shelby County, TN / Cannon & Cannon 5. Maumelle PS Design - North Little Rock Wastewater Utility 6. Wet Weather 6 Pump Station - City of Chattanooga 7. Perryville Road Booster Pump Station - City of Danville 8. Stanford Road Booster Pump Station - City of Danville 9. East Side Booster Pump Station - City of Cynthiana
OTHER QUALIFICATIONS:	HDR has qualified staff including licensed professional engineers with experience relating not only to municipal infrastructure but also all aspects of planning, traffic engineering, roadway design, bridge design, and associated support services.

REQUEST FOR PROFESSIONAL SERVICE
Hickory Wild #1 Sewer Pump Station Upgrades
HDR Engineering, Inc.

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NAMES OF THOSE INVOLVED IN THE SELECTION (MUST BE 2 OR MORE AND MUST HAVE NO CONFLICT OF INTEREST AS PER PURCHASING POLICY):	Garth Branch, PE Troy Holland, PE
DEPARTMENT WHERE FUNDS ARE BUDGETED:	Clarksville Gas & Water Department

SIGNATURE OF DEPARTMENT HEAD OF BUDGETARY
DEPT. OR HIS/HER DESIGNEE

09/04/2025
DATE

SIGNATURES OF OTHERS INVOLVED IN SELECTION

9/4/2025
DATE

SIGNATURE OF PURCHASING DIRECTOR

9-9-25
DATE

2. **COST:** ONCE ALL SIGNATURES ABOVE HAVE BEEN SECURED, YOU MAY NOW REQUEST PRICING FROM THE SELECTED FIRM. COST SHALL BE REPORTED TO THE PURCHASING DIRECTOR ONCE OBTAINED.

ESTIMATED COST (TO BE PROVIDED ONCE DETERMINED):	\$ 104,416.00
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Acknowledgement of cost estimate received:

SIGNATURE OF DEPARTMENT HEAD/DESIGNEE

10/22/2025
DATE

SIGNATURE OF PURCHASING DIRECTOR

10-23-25
DATE

SIGNATURE OF CHIEF FINANCIAL OFFICER

10/22/2025
DATE

REQUEST FOR PROFESSIONAL SERVICE

1. SELECTION OF FIRM

PROJECT NAME AND SCOPE OF WORK:	High Pressure Gas Valves Cut-In Project 2025 – The project comprises the design and limited bid and limited construction phase services for the replacement and possible addition of at least five high pressure gas valves in CGW's system. Contract Term: Design is estimated to require 90 days, and construction approximately 120 days
NAME OF FIRM:	Clark Engineering and Utility Solutions, LLC (CEUS) 325 Mitchell Lane Bolivar, TN 38008
QUALIFICATIONS, COMPETENCE AND INTEGRITY OF FIRM:	CEUS provides specialized natural gas engineering, consulting, and design services to municipalities. CEUS utilizes seasoned, licensed professionals to provide overall facilities planning, engineering, and construction administration services. CEUS' staff has extensive experience in providing design services for facilities, including such items as feasibility studies, pipeline extensions, pipeline additions, regulator station capacity ratings, regulator station rehabilitation and new regulator station design, writing and updating of Operation and Maintenance Manuals and Emergency Manuals, bridge and water crossing, and utility line reallocations, and is familiar with all aspects of gas distribution engineering and in meeting regulatory requirements. In addition, CEUS provides master planning services for long-range and short-term projects, including projections, feasibility studies and construction cost estimates, as well as system modeling services.
YEARS OF EXPERIENCE:	Since Aug. 1996 (founded CEUS in 2018)
SIMILAR PROJECTS PERFORMED FOR THE CITY:	• Ft. Campbell Radial Distribution Lines (2025) • Ft. Campbell East End Road Bridges Natural Gas Main Replacement (2025) • Hwy 41 – Tap Station to McAdoo Creek LP Installation (current, 2024) • High Point Road Gas Main Replacement Project (2023) • Gas System Master Plan and Model (2023) • Hampton Station Road Gas Main Extension (2023) • Dunlop Lane Low Pressure Gas Main Extension Project (2021) • Peachers Mill Road Bridge Natural Gas Main Rehab. (2020) • Natural Gas Rehabilitation for North 2nd Street Bridge (2020) • Hwy 41A Natural Gas Expansion to Keri Drive (2020) • TDOT SR 49 – Gas Main Relocation Project (2020) • Deerwood Road Natural Gas Rehabilitation (2019)
SIMILAR PROJECTS PERFORMED ELSEWHERE:	• Athens Utilities Board, TN - Gas System Model Updates (2024) • Athens Gas System, AL - HP Gas System Modeling (2024) • Brownsville Energy Authority, TN ◦ TDOT SR 19 Relocation, Phase 1 and 2 (2021/22) ◦ Gas System Model (2022) ◦ Blue Oval City-Ford Industrial Park and Gate Station (current 2024) • Elk River Public Utility District, TN ◦ 2018 Natural Gas System Expansion, Phase 1 (2018) ◦ 2019 Natural Gas System Expansion, Phase 1 (2019) ◦ 2020 Natural Gas System Expansion, Phase 1 (2020) ◦ 2021 Natural Gas System Expansion, Phase 1 (2021) ◦ AEDC ASTF Heater Gas System Expansion (2021) ◦ 2021 Natural Gas System Expansion, Phase 2 (2021) ◦ 2022 Natural Gas System Expansion, Phase 1 (2022) ◦ 2022 Natural Gas System Expansion, Phase 2 (2022) ◦ CNG Fueling Station Upgrades (2022) ◦ 2023 Natural Gas System Expansion, Phase 1 (2023) ◦ 2023 Natural Gas System Expansion, Phase 2 (2023) ◦ TDOT Relocation, SR 16 (2023) ◦ 2024 Natural Gas System Expansion, Phase 1 (2024) ◦ 2024 Natural Gas System Expansion, Phase 2 (Current, 2024) • Fayetteville Public Utilities, TN

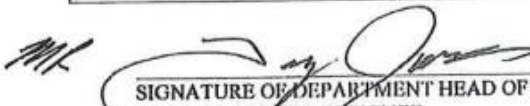
	- o 2018 Natural Gas Main Street Rehabilitation (2018) - o 2020 Natural Gas Expansion Ardmore Ridge Rd & Union Hill Rd (2020) - o Ardmore CSX Railroad Expansion (2022) - o 2024 System Expansion – Watermill Road • Fulton Gas Department - Fulton Gas System Replacement , PHMSA (Current, 2024) • Gallatin Public Utilities, TN - o Westmoreland Natural Gas System Expansion (current-2024) - o Collier Lane Tap Station Rehab (Current, 2024) - o Gas System Model (Current) • Hardeman-Fayette Utility District, TN - Natural Gas System Model • Horton Highway Utility District - o Gas System Model (Current, 2024) - o Owen Hill Road CSX Railroad Permit (2024) • Humboldt Utilities, TN - o 2018 Natural Gas System Expansion-SR 152 (2018) - o 2019 Tyson Natural Gas System Expansion (2019) - o 2022 Gibson County Industrial Park Natural Gas Pipeline Expansion (2022) • Huntsville Utilities, AL - Greenbrier Gate Station (2021) • Jackson Energy Authority, TN - JEA Gas System Expansion 2022-1 12-inch Steel Beltline (2022) • Kennett City Light Gas & Water, MO - 2021 HP Natural Gas System Replacement, Phases 2 & 3 (2021-current) • Knoxville Utilities Board, TN - Inside Meter Removal Procedures (2018) • Lake County Utility District, TN - o Gas System Model Updates (2024) - o 2024 Natural Gas System Expansion , SR 22 (current-2024) • Lebanon Gas Department, TN - o TETCO/CG Tap Station Upgrades (2023) - o Annual Contract Specification (2023) • Memphis Light Gas & Water, TN - o TDOT, Summer Ave Relocation (2020) - o TDOT, Lamar Phase 2 Relocation (2021) - o TDOT, Lamar Phase 3 Relocation (2022) - o Cathodic Protection Ground Bed Design (2022) - o AC Mitigation Design (2023) - o TDOT, Jackson Ave Relocation (2024) • Murray Gas Department, KY - o KY 564 Natural Gas Expansion (2018) - o Operations and Maintenance Manual Updates (2018) - o Emergency Procedures Updates (2019) - o Crossland Road & Midway Rd Expansion (2019) - o 2020 Natural Gas System Relocation, US 641 (2020) - o KY 121 Natural Gas Rehabilitation (2022) - o KY 121 Over Clayton Creek Relocation (2023) - o KY 783 Over Clarks Creek Relocation (2023) - o Gas System Model (2024) • Oak Ridge Utility District, TN - Propane Asset Sale (2022) • Paris Henry County Public Utility District, TN - o US 79 Natural Gas System Expansion (2023) - o SR 54 TDOT Relocation (Current, 2024) - o 2024 Gas System Expansion (2024) • Ridgetop Gas System, TN - General System Operations and Management • Savannah Utilities Department, TN - Tap Station Regulator Station Upgrades (2021) • Scottsville Gas Department, KY - o US231 Natural Gas System Expansion (2018) - o Gas System Model (2024) - o Kinder Morgan City Gate Station and West Lateral (Current, 2024)
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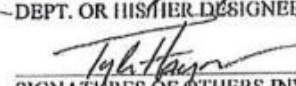
REQUEST FOR PROFESSIONAL SERVICE – High Pressure Gas Valves Cut-In Project 2025

Clark Engineering & Utility Solutions, LLC

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	• Smyrna Natural Gas, TN ◦ TDOT, SR 266 Relocation (2019) ◦ Specification and Detail Update (Current 2024) • West TN Public Utility District, TN ◦ TDOT, SR 76 Relocation, Phase 1 (2018) ◦ TDOT, SR 76 Relocation, Phase 2 (2019) ◦ Northern Weakley County High Pressure System Expansion (2018) ◦ Northern Weakley County Low Pressure System Expansion (2018) ◦ Gas System Model (2021) ◦ Southern Carroll County Natural Gas System Expansion Phase A and B (2021)
OTHER QUALIFICATIONS:	CEUS has provided professional engineering services to CGW, is well experienced in all aspects of gas distribution, engineering as well as meeting regulatory requirements, and has satisfactorily completed numerous projects for CGW in the past.
NAMES OF THOSE INVOLVED IN THE SELECTION (MUST BE 2 OR MORE AND MUST HAVE NO CONFLICT OF INTEREST AS PER PURCHASING POLICY):	Troy Jones Tyler Hayes
DEPARTMENT WHERE FUNDS ARE BUDGETED:	Clarksville Gas & Water Department


8-27-25
 SIGNATURE OF DEPARTMENT HEAD OF BUDGETARY DEPT. OR HIS/HER DESIGNEE DATE


8/27/2025
 SIGNATURES OF OTHERS INVOLVED IN SELECTION DATE

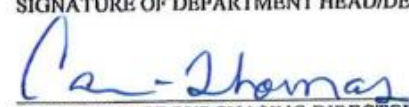

9-3-25
 SIGNATURE OF PURCHASING DIRECTOR DATE

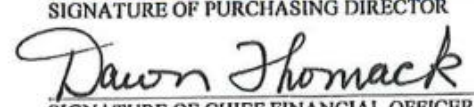
2. **COST: ONCE ALL SIGNATURES ABOVE HAVE BEEN SECURED, YOU MAY NOW REQUEST PRICING FROM THE SELECTED FIRM. COST SHALL BE REPORTED TO THE PURCHASING DIRECTOR ONCE OBTAINED.**

ESTIMATED COST (TO BE PROVIDED ONCE DETERMINED):	\$ 34,500.00
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Acknowledgement of cost estimate received:


11/12/25
 SIGNATURE OF DEPARTMENT HEAD/DESIGNEE DATE


11-13-25
 SIGNATURE OF PURCHASING DIRECTOR DATE


11/12/25
 SIGNATURE OF CHIEF FINANCIAL OFFICER DATE

Sold Asset Report

Clarksville Gas and Water Department, TN

Date range: 01 Oct 2025 - 31 Oct 2025

ID	Description	VIN/Serial	Buyer	Sold Amount	Auction End Date	Auction End Time
476	Misc Scrap Valves		Tyrone Robinson	\$110.00	19-Oct-2025	8:03 PM CT
479	USED LINCOLN WELDER		mil0 white	\$730.00	01-Oct-2025	8:18 PM CT
480	USED CRAFTSMAN 20" DRILL PRESS		Paul Bratcher	\$102.00	09-Oct-2025	8:00 PM CT
481	USED GRUNDFOS 2" WATER BOOSTER PUMP		Nathan Strain	\$58.00	09-Oct-2025	8:03 PM CT
482	2 USED MUFFIN MONSTER 6" INLINE GRINDERS FROM JWC ENVIRONMENTAL		Nathan Strain	\$74.00	09-Oct-2025	8:03 PM CT
483	3 USED NORD GEARBOXES, 1 WITHOUT MOTOR		Nathan Strain	\$74.00	09-Oct-2025	8:03 PM CT
484	2 USED MUELLER TAPPING MACHINES		Jeff Girard	\$19,200.00	19-Oct-2025	8:06 PM CT
				\$20,348.00		

Clarksville Gas & Water Department
12 Month Rolling Collections/Write-offs

Date	Total Turned Over	# of Accounts	Avg Acct Turned Over	Total Collected	Total Write-offs	# of Write-Offs	Avg Acct Write-off
Nov-24	\$ 18,533.75	131	\$ 141.48	\$ 2,539.87	\$ 12,608.40	75	\$ 168.11
Dec-24	\$ 21,749.47	130	\$ 167.30	\$ 5,233.87	\$ 8,467.97	73	\$ 116.00
Jan-25	\$ 27,414.62	156	\$ 175.73	\$ 3,121.27	\$ 14,515.37	96	\$ 151.20
Feb-25	\$ 22,613.86	87	\$ 259.93	\$ 9,328.34	\$ 14,365.74	108	\$ 133.02
Mar-25	\$ 16,364.99	99	\$ 165.30	\$ 6,430.38	\$ 11,002.04	86	\$ 127.93
Apr-25	\$ 34,120.55	108	\$ 315.93	\$ 3,619.93	\$ 10,188.44	88	\$ 115.78
May-25	\$ 21,569.14	103	\$ 209.41	\$ 4,789.22	\$ 9,347.60	81	\$ 115.40
Jun-25	\$ 24,329.34	131	\$ 185.72	\$ 3,195.18	\$ 15,484.71	101	\$ 153.31
Jul-25	\$ 17,869.88	121	\$ 147.68	\$ 8,392.36	\$ 14,218.93	110	\$ 129.26
Aug-25	\$ 18,650.01	122	\$ 152.87	\$ 3,500.25	\$ 16,712.93	109	\$ 153.33
Sep-25	\$ 20,320.07	134	\$ 151.64	\$ 3,654.34	\$ 17,700.52	105	\$ 168.58
Oct-25	\$ 15,206.31	128	\$ 118.80	\$ 5,181.06	\$ 21,751.49	141	\$ 154.27
	\$ 258,741.99	1450	\$ 178.44	\$ 58,986.07	\$ 166,364.14	1173	\$ 141.83
				22.80%			

**CGW Water Department
October, 2025**

	Month			Year to Date		
	<u>Actual</u>	<u>Budget</u>	<u>Fav/(Unfav)</u>	<u>Actual</u>	<u>Budget</u>	<u>Fav/(Unfav)</u>
Sales to Customers	3,669,486	3,574,771	94,715	15,253,274	14,299,083	954,191
Penalties	57,858	54,167	3,691	222,113	216,667	5,446
Other Income	445,316	446,417	(1,101)	1,959,018	1,785,667	173,351
Gross Revenue	4,172,659	4,075,354	97,305	17,434,405	16,301,417	1,132,988
Water Plant 1	475,968	518,116	42,148	1,916,405	2,072,462	156,057
Water Plant 2	129,983	232,409	102,426	491,283	929,636	438,353
Water Transmission	919,224	865,787	(53,437)	3,582,932	3,463,147	(119,785)
Water Administration	47,215	59,904	12,689	213,360	239,618	26,258
Customer Service	433,193	512,756	79,563	1,660,199	2,051,023	390,824
Accounting	100,472	89,978	(10,494)	333,570	359,912	26,342
Engineering	163,674	154,427	(9,248)	611,378	617,707	6,329
Admin & General	126,694	245,485	118,791	466,142	981,941	515,798
Other Expenses	43,172	27,625	(15,547)	96,237	110,500	14,263
Depreciation	702,438	716,667	14,228	2,811,018	2,866,667	55,648
Total Operating Expenses	3,142,034	3,423,153	281,120	12,182,525	13,692,614	1,510,089
Income from Operations	1,030,626	652,201	378,425	5,251,880	2,608,803	2,643,077
Interest Income	318,990	279,167	39,823	1,179,275	1,116,667	62,608
Other Income (Expense)	2,474	1,250	1,224	2,624	5,000	(2,376)
Interest Expense	(749,970)	(749,087)	(883)	(3,001,954)	(2,996,348)	(5,606)
Debt Amortization Income	243,277	243,277	(0)	973,107	973,107	(0)
PILOT	(185,649)	(185,649)	-	(742,595)	(742,595)	-
Total Other Income (Expense)	(370,878)	(411,042)	40,164	(1,589,543)	(1,644,169)	54,626
Total Income / (Loss)	659,747	241,159	418,589	3,662,337	964,634	2,697,703
Capital Spend	3,420,026	5,250,000	1,829,974	15,923,215	21,000,000	5,076,785
Contributed Capital - Cash	-	-	-	-	-	-
Contributed Capital - Non-Cash	-	1,000,000	(1,000,000)	-	4,000,000	(4,000,000)

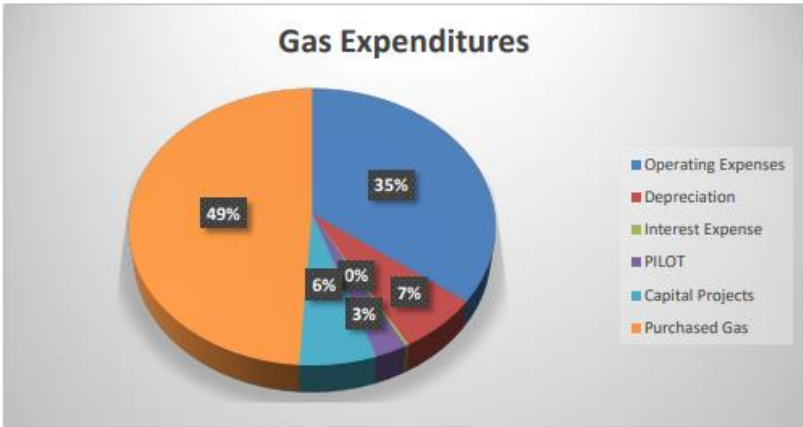
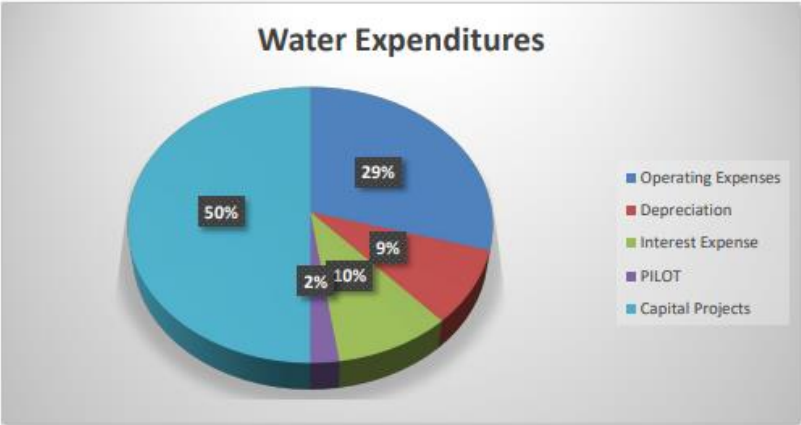
**CGW Wastewater Department
October, 2025**

	Month			Year to Date		
	<u>Actual</u>	<u>Budget</u>	<u>Fav/(Unfav)</u>	<u>Actual</u>	<u>Budget</u>	<u>Fav/(Unfav)</u>
Sales to Customers	4,192,071	4,280,000	(87,929)	17,460,638	17,120,000	340,638
Penalties	65,832	66,667	(835)	259,388	266,667	(7,279)
Other Income	237,549	290,000	(52,451)	1,257,745	1,160,000	97,745
Gross Revenue	4,495,452	4,636,667	(141,215)	18,977,770	18,546,667	431,103
Wastewater Plant	622,523	616,677	(5,846)	2,109,983	2,466,709	356,726
Wastewater Collection	991,715	835,454	(156,261)	3,476,227	3,341,815	(134,412)
Wastewater Administration	77,514	106,160	28,646	305,766	424,639	118,873
Customer Service	242,811	245,359	2,548	934,281	981,438	47,157
Accounting	96,126	89,490	(6,636)	353,381	357,961	4,579
Engineering	204,066	191,024	(13,042)	682,493	764,097	81,604
Admin & General	112,903	153,502	40,599	431,603	614,007	182,404
Other Expenses	41,553	26,875	(14,678)	92,534	107,500	14,966
Depreciation	1,078,806	1,304,167	225,360	4,368,276	5,216,667	848,390
Total Operating Expenses	3,468,017	3,568,708	100,691	12,754,545	14,274,833	1,520,288
Income from Operations	1,027,435	1,067,959	(40,524)	6,223,225	4,271,834	1,951,391
Interest Income	119,687	200,000	(80,313)	726,300	800,000	(73,700)
Other Income (Expense)	14,915	129,117	(114,202)	42,753	516,467	(473,714)
Interest Expense	(405,496)	(419,877)	14,381	(1,654,465)	(1,679,508)	25,043
Debt Amortization Income	112,984	112,984	0	451,936	451,936	0
PILOT	(208,752)	(208,752)	-	(835,006)	(835,006)	-
Total Other Income (Expense)	(366,662)	(186,528)	(180,134)	(1,268,482)	(746,112)	(522,370)
Total Income / (Loss)	660,772	881,431	(220,658)	4,954,743	3,525,722	1,429,021
Capital Spend	6,245,247	3,832,000	(2,413,247)	11,207,037	15,328,000	4,120,963
Contributed Capital - Cash	-	-	-	-	-	-
Contributed Capital - Non-Cash	-	1,000,000	(1,000,000)	-	4,000,000	(4,000,000)

CGW Gas Department
October, 2025

	<u>Actual</u>	<u>Month Budget</u>	<u>Fav/(Unfav)</u>	<u>Actual</u>	<u>Year to Date Budget</u>	<u>Fav/(Unfav)</u>
Sales to Customers	2,150,110	2,220,600	(70,490)	8,215,668	8,142,200	73,468
Penalties	11,296	19,375	(8,079)	40,991	77,500	(36,509)
Other Income	242,848	157,146	85,702	885,288	628,583	256,705
Gross Revenue	2,404,253	2,397,121	7,132	9,141,947	8,848,283	293,664
Cost of Gas	1,434,715	1,445,500	10,785	5,132,334	5,145,000	12,666
Gas Distribution	306,606	303,344	(3,262)	1,152,463	1,213,376	60,913
Gas Administration	192,096	163,434	(28,662)	629,117	653,736	24,619
Ft. Campbell Operations	68,729	65,429	(3,301)	224,222	261,715	37,493
Customer Service	143,079	151,594	8,516	611,618	606,377	(5,240)
Accounting	84,013	79,914	(4,099)	308,825	319,655	10,831
Engineering	75,581	69,073	(6,507)	276,135	276,293	158
Admin & General	112,757	151,960	39,203	430,911	607,838	176,927
Other Expenses	32,040	19,600	(12,440)	70,777	78,400	7,623
Depreciation	173,301	173,750	449	693,435	695,000	1,565
Total Operating Expenses	2,622,917	2,623,598	681	9,529,835	9,857,391	327,557
Income(Loss) from Operations	(218,664)	(226,477)	7,813	(387,887)	(1,009,108)	621,221
Interest Income	102,583	63,342	39,241	427,976	253,367	174,609
Other Income (Expense)	29,174	500	28,674	29,352	2,000	27,352
Interest Expense	(6,758)	(6,388)	(370)	(27,031)	(25,553)	(1,478)
Debt Amortization Income	3,704	3,705	-	14,818	14,818	(0)
PILOT	(67,926)	(67,926)	-	(271,703)	(271,703)	-
Total Other Income (Expense)	60,778	(6,768)	67,546	173,411	(27,072)	200,482
Total Income / (Loss)	(157,886)	(233,245)	75,359	(214,477)	(1,036,180)	821,703
Capital Spend	77,871	1,216,000	1,138,129	650,983	4,864,000	4,213,017
Contributed Capital - Cash	-	20,833	(20,833)	20,270	83,333	(63,063)
Contributed Capital - Non-Cash	-	2,500	(2,500)	-	10,000	(10,000)

Clarksville Gas & Water FY2026



FY 2026 Debt Coverage

October, 2025

Fiscal Period	4
	<u>Actual</u>
System Gross Revenue	\$ 45,554,122
System Operating Expenses	34,466,904
	11,087,218
Add: Depreciation Expense	7,872,729
Other Revenue (Expense)	2,408,280
Net Revenues	\$ 21,368,227

Debt Coverage Ratio	2.32
Debt Coverage Ratio Goal	1.70
<i>FY 2025 Coverage Ratio</i>	2.44
<i>FY 2024 Coverage Ratio</i>	3.45

>2.00 = Aaa rating

1.70-2.00 = Aa rating

Debt to Operating Revenue Ratio

October, 2025

FY 2026 Budget

Total Debt	\$ 336,096,153
Operating Revenue	\$ 143,980,000
Debt/Operating Revenue	2.33

FY 2025 Actual

Total Debt	\$ 352,050,804
Operating Revenue	\$ 135,062,708
Debt/Operating Revenue	2.61

FY 2024 Actual

Total Debt	\$ 367,367,377
Operating Revenue	\$ 119,833,038
Debt/Operating Revenue	3.07

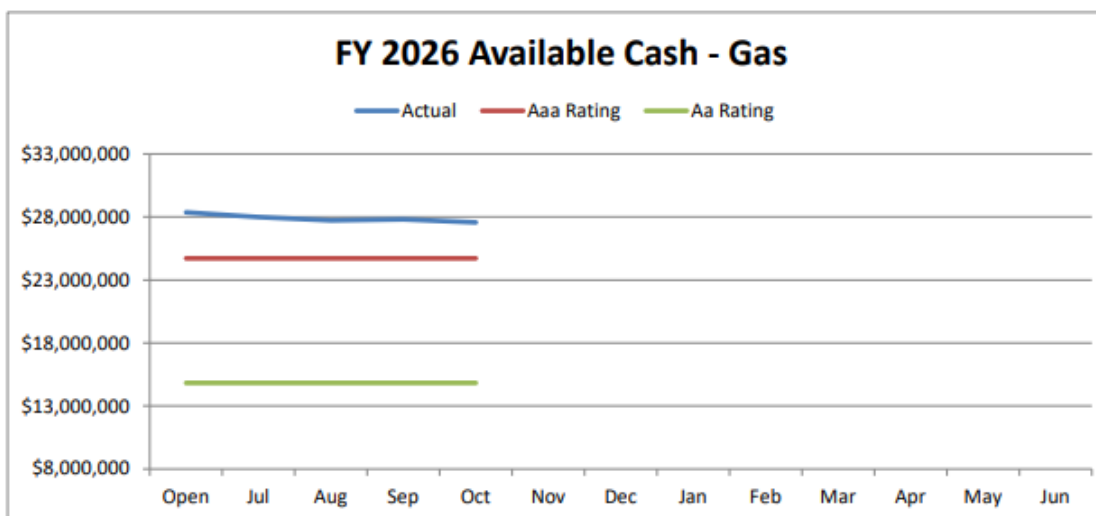
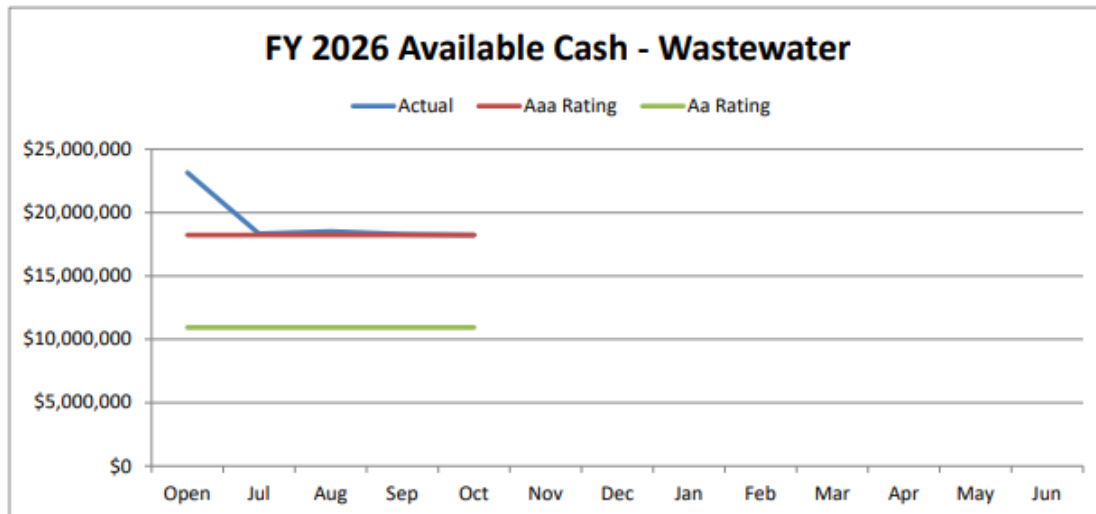
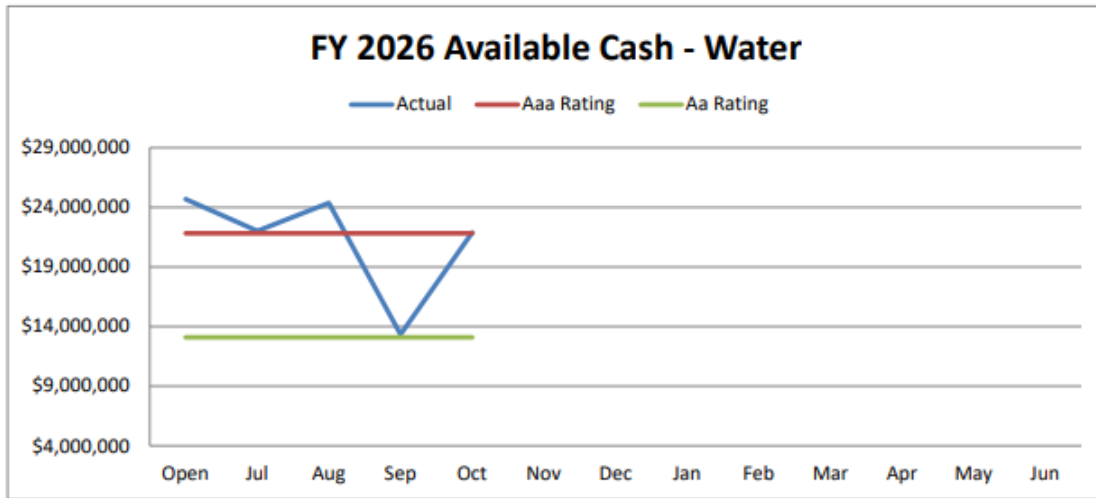
FY 2023 Actual

Total Debt	\$ 348,379,888
Operating Revenue	\$ 125,440,558
Debt/Operating Revenue	2.78

<2.00 = Aaa

2.00 - 4.00 = Aa

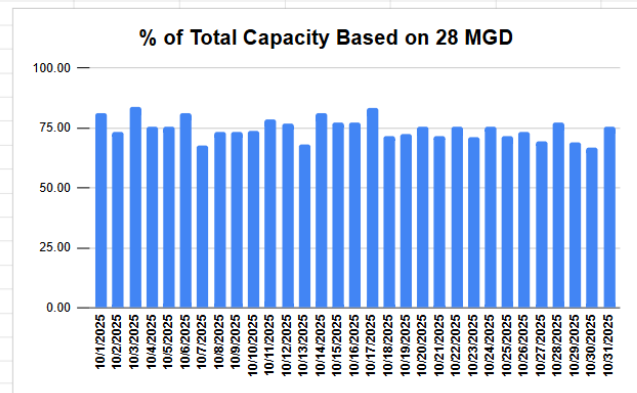
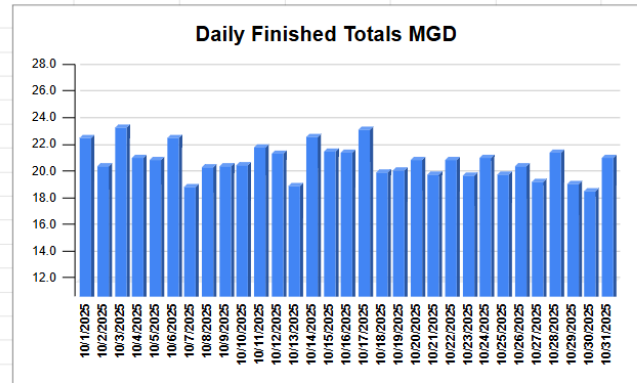
Clarksville Gas & Water FY 2026



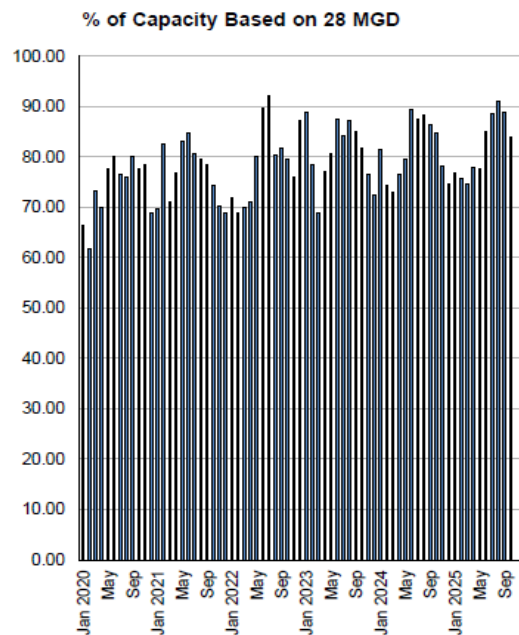
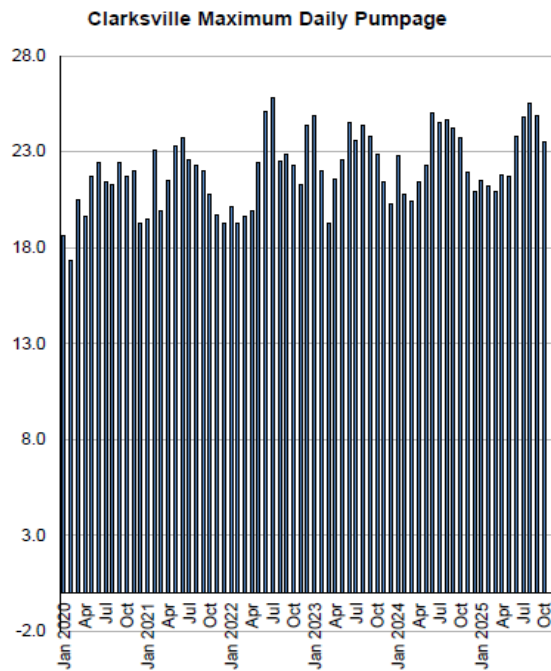
Clarksville Water Treatment Plant Finished Water Totals

October 2025

DATE	TOTALS IN MGD	DATE	% of Total Capacity Based on 28 MGD
10/1/2025	22.7	10/1/2025	81.07
10/2/2025	20.6	10/2/2025	73.57
10/3/2025	23.5	10/3/2025	83.93
10/4/2025	21.2	10/4/2025	75.71
10/5/2025	21.1	10/5/2025	75.36
10/6/2025	22.7	10/6/2025	81.07
10/7/2025	19.0	10/7/2025	67.86
10/8/2025	20.5	10/8/2025	73.21
10/9/2025	20.6	10/9/2025	73.57
10/10/2025	20.7	10/10/2025	73.93
10/11/2025	22.0	10/11/2025	78.57
10/12/2025	21.5	10/12/2025	76.79
10/13/2025	19.1	10/13/2025	68.21
10/14/2025	22.8	10/14/2025	81.43
10/15/2025	21.7	10/15/2025	77.50
10/16/2025	21.6	10/16/2025	77.14
10/17/2025	23.3	10/17/2025	83.21
10/18/2025	20.1	10/18/2025	71.79
10/19/2025	20.3	10/19/2025	72.50
10/20/2025	21.1	10/20/2025	75.36
10/21/2025	20.0	10/21/2025	71.43
10/22/2025	21.1	10/22/2025	75.36
10/23/2025	19.9	10/23/2025	71.07
10/24/2025	21.2	10/24/2025	75.71
10/25/2025	20.0	10/25/2025	71.43
10/26/2025	20.6	10/26/2025	73.57
10/27/2025	19.4	10/27/2025	69.29
10/28/2025	21.6	10/28/2025	77.14
10/29/2025	19.3	10/29/2025	68.93
10/30/2025	18.7	10/30/2025	66.79
10/31/2025	21.2	10/31/2025	75.71
Monthly total	649.1	Monthly average	74.78



Date	Amt	Date	% of Capacity
Jan 2020	18.6	Jan 2020	66.43
Feb	17.3	Feb	61.79
Mar	20.5	Mar	73.21
Apr	19.6	Apr	70.00
May	21.7	May	77.50
Jun	22.4	Jun	80.00
Jul	21.4	Jul	76.43
Aug	21.3	Aug	76.07
Sep	22.4	Sep	80.00
Oct	21.7	Oct	77.50
Nov	22.0	Nov	78.57
Dec	19.3	Dec	68.93
Jan 2021	19.5	Jan 2021	69.64
Feb	23.1	Feb	82.50
Mar	19.9	Mar	71.07
Apr	21.5	Apr	76.79
May	23.3	May	83.21
Jun	23.7	Jun	84.64
Jul	22.6	Jul	80.71
Aug	22.3	Aug	79.64
Sep	22.0	Sep	78.57
Oct	20.8	Oct	74.29
Nov	19.7	Nov	70.36
Dec	19.3	Dec	68.93
Jan 2022	20.1	Jan 2022	71.79
Feb	19.3	Feb	68.93
Mar	19.6	Mar	70.00
Apr	19.9	Apr	71.07
May	22.4	May	80.00
Jun	25.1	Jun	89.64
Jul	25.8	Jul	92.14
Aug	22.5	Aug	80.36
Sep	22.9	Sep	81.79
Oct	22.3	Oct	79.64
Nov	21.3	Nov	76.07
Dec	24.4	Dec	87.14
Jan 2023	24.9	Jan 2023	88.93
Feb	22.0	Feb	78.57
Mar	19.3	Mar	68.93
Apr	21.6	Apr	77.14
May	22.6	May	80.71
Jun	24.5	Jun	87.50
Jul	23.6	Jul	84.29
Aug	24.4	Aug	87.14
Sep	23.8	Sep	85.00
Oct	22.9	Oct	81.79
Nov	21.4	Nov	76.43
Dec	20.3	Dec	72.50
Jan 2024	22.8	Jan 2024	81.43
Feb	20.8	Feb	74.29
Mar	20.4	Mar	72.86
Apr	21.4	Apr	76.43
May	22.3	May	79.64
Jun	25.0	Jun	89.29
Jul	24.5	Jul	87.50
Aug	24.7	Aug	88.21
Sep	24.2	Sep	86.43
Oct	23.7	Oct	84.64
Nov	21.9	Nov	78.21
Dec	20.9	Dec	74.64
Jan 2025	21.5	Jan 2025	76.79
Feb	21.2	Feb	75.71
Mar	20.9	Mar	74.64
Apr	21.8	Apr	77.86
May	21.7	May	77.50
Jun	23.8	Jun	85.00
Jul	24.8	Jul	88.57
Aug	25.5	Aug	91.07
Sep	24.9	Sep	88.93
Oct	23.5	Oct	83.93
Nov		Nov	0.00
Dec		Dec	0.00

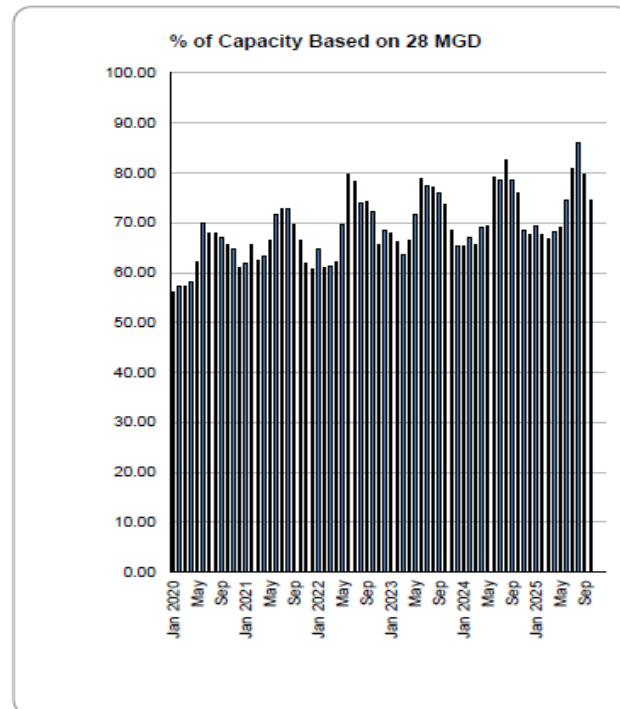
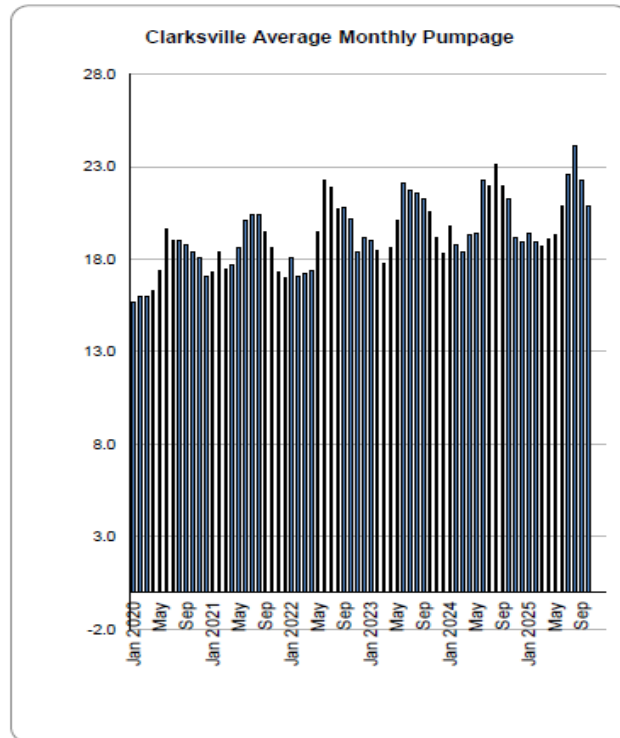


Clarksville Water Treatment Plant

Average Monthly Pumpage

2020-2025

Date	Amt	Date	% of Capacity
Jan 2020	15.7	Jan 2020	56.07
Feb	16.0	Feb	57.14
Mar	16.0	Mar	57.14
Apr	16.3	Apr	58.21
May	17.4	May	62.14
Jun	19.6	Jun	70.00
Jul	19.0	Jul	67.86
Aug	19.0	Aug	67.86
Sep	18.8	Sep	67.14
Oct	18.4	Oct	65.71
Nov	18.1	Nov	64.64
Dec	17.1	Dec	61.07
Jan 2021	17.3	Jan 2021	61.79
Feb	18.4	Feb	65.71
Mar	17.5	Mar	62.50
Apr	17.7	Apr	63.21
May	18.6	May	66.43
Jun	20.1	Jun	71.79
Jul	20.4	Jul	72.86
Aug	20.4	Aug	72.86
Sep	19.5	Sep	69.64
Oct	18.6	Oct	66.43
Nov	17.3	Nov	61.79
Dec	17.0	Dec	60.71
Jan 2022	18.1	Jan 2022	64.64
Feb	17.1	Feb	61.07
Mar	17.2	Mar	61.43
Apr	17.4	Apr	62.14
May	19.5	May	69.64
Jun	22.3	Jun	79.64
Jul	21.9	Jul	78.21
Aug	20.7	Aug	73.93
Sep	20.8	Sep	74.29
Oct	20.2	Oct	72.14
Nov	18.4	Nov	65.71
Dec	19.2	Dec	68.57
Jan 2023	19.0	Jan 2023	67.86
Feb	18.5	Feb	66.07
Mar	17.8	Mar	63.57
Apr	18.6	Apr	66.43
May	20.1	May	71.79
Jun	22.1	Jun	78.93
Jul	21.7	Jul	77.50
Aug	21.6	Aug	77.14
Sep	21.3	Sep	76.07
Oct	20.6	Oct	73.57
Nov	19.2	Nov	68.57
Dec	18.3	Dec	65.36
Jan 2024	19.8	Jan 2024	65.36
Feb	18.8	Feb	67.14
Mar	18.4	Mar	65.71
Apr	19.3	Apr	68.93
May	19.4	May	69.29
Jun	22.3	Jun	79.21
Jul	22.0	Jul	78.57
Aug	23.1	Aug	82.50
Sep	22.0	Sep	78.57
Oct	21.3	Oct	76.07
Nov	19.2	Nov	68.57
Dec	18.9	Dec	67.50
Jan 2025	19.4	Jan 2025	69.29
Feb	18.9	Feb	67.50
Mar	18.7	Mar	66.79
Apr	19.1	Apr	68.21
May	19.3	May	68.93
Jun	20.9	Jun	74.64
Jul	22.6	Jul	80.71
Aug	24.1	Aug	86.07
Sep	22.3	Sep	79.64
Oct	20.9	Oct	74.64
Nov		Nov	0.00
Dec		Dec	0.00



FINISHED WATER PUMPAGE TOTALS											
	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Jan.Total	472836	460298	471709	542638	506802	487760	537922	561582	588988	614148	602029
Aver.	15253	14848	15216	17504	16348	15734	17352	18116	19000	19811	19420
Max	18841	17349	19091	19678	19667	18650	19509	20157	24984	22815	21526
Min	13616	12928	14348	14683	13896	12889	15070	14954	14070	17039	17622
Feb.Total	431331	420563	418523	450030	467133	464620	517207	481539	519855	545336	529948
Aver.	15405	14502	14947	16073	16683	16021	18472	17198	18566	18805	18927
Max	17659	15791	16453	19679	19919	17301	23147	19398	22013	20844	21239
Min	13342	13145	13507	14057	13710	14832	14933	14669	16895	17457	16668
Mar.Total	459349	442712	462775	488427	499251	498790	543470	535053	552771	571551	580233
Aver.	14818	14281	14928	15756	16105	16090	17531	17260	17831	18437	18717
Max	16565	15992	17089	17592	17367	20582	19958	19689	19301	20435	20995
Min	13381	12822	13894	14516	14929	13982	15338	15188	15734	16761	168858
Apr. Total	433816	447902	479548	471571	495905	491542	531895	523710	560385	580245	575404
Aver.	14461	14930	15985	15719	16530	16385	17730	17457	18680	19342	19180
Max	15936	16785	19424	17634	19477	19679	21550	19947	21698	21495	21885
Min	12702	12521	14464	13683	14140	13942	14991	14376	16053	16739	17360
May Total	502787	484014	508673	535251	550304	541075	577661	605393	624584	602152	601290
Aver.	16219	15613	16409	17266	17752	17454	18634	19529	20148	19424	19396
Max	18671	19413	19500	20201	21385	21754	23319	22441	22609	22384	21720
Min	14687	13917	13724	14348	14204	15033	15661	15713	16790	16821	17308
Jun. Total	505360	536245	525289	554301	539759	588876	604053	671751	665823	667906	627144
Aver.	16846	17875	17510	18477	17992	19629	20135	22392	22194	22264	20905
Max	19306	20660	24870	21444	21454	22442	23784	25153	24539	25031	23834
Min	14050	15630	14988	15308	14700	16334	16624	17251	19825	18908	18638
Jul. Total	544235	519632	571991	583935	569783	590407	633850	680281	674368	616561	701580
Aver.	17556	16762	19451	18837	18380	19045	20447	21945	21754	22041	22632
Max	21555	19407	21680	22472	21198	21487	22672	25815	23675	24598	24878
Min	14673	14985	15287	13853	16212	15643	17478	18869	19075	20104	20754
Aug.Total	547126	529644	566204	595380	584399	589997	633761	644441	671339	716219	749703
Aver.	17649	17085	18265	19206	18852	19032	20444	20788	21656	23104	24184
Max	20033	19451	22100	22024	21852	21359	22323	22500	24464	24721	25501
Min	14503	14785	15658	15318	15235	16443	16939	18605	19438	21167	22003
Sep.Total	508650	532147	530559	569190	605709	565475	585256.4	626269	641308	661043	670520
Aver.	16955	17738	17685	18973	20190	18849	19508	20876	21377	22034	22351
Max	19573	21501	19637	22112	23540	22452	22039	22947	23827	24270	24923
Min	14245	16104	15576	16342	17485	16121	17898	18422	19712	19016	18995
Oct. Total	471463	547410	533123	561681	560395	573348	576635	626847	640980	661290	650520
Aver.	15208	17658	17198	18119	18077	18495	18601	20221	20677	21332	20985
Max	16803	20503	19507	20803	21149	21771	20894	22362	22940	23721	23573
Min	13337	15408	14485	15333	14001	16235	16225	17745	17850	19359	18702
Nov.Total	427852	501075	490630	496859	506448	544277	520726	552482	578579	578293	
Aver.	14262	16703	16354	16562	16882	18143	17358	18416	19286	19276	
Max	15879	19499	18381	19630	19775	22005	19727	21370	21464	21916	
Min	12336	13700	13825	14615	14275	16175	14142	16778	17001	17408	
Dec.Total	442384	475697	497194	504637	492948	533119	527675	595462	570186	588550	
Aver.	14270	15345	16039	16279	15902	17197	17022	19208	18393	18985	
Max	16082	17226	17728	19829	17795	19317	19357	24423	20346	20912	
Min	12787	13516	13355	13897	13962	15018	15196	15868	16419	17139	
Yr. Total	5747189	5897339	6056218	6353900	6378836	6469286	6790111	7104810	7289166	8139209	
Yr. Aver.	15746	16113	16592	17408	17476	17724	18603	19465	19970	20404	
Peak Day	21555	21501	24870	22472	23540	22452	23784	25815	24984	25031	



Monthly Activity Summary

September 2025

- Gas System distributed 441,815,000 cubic feet and averaged 13,413,387 cubic feet per day. That represents approximately 20.3 percent of the system's capacity
- Water plant pumped 650.5 million gallons of treated water into the system and averaged 21 million gallons per day. This represents approximately 75 percent of the plant's capacity.
- Wastewater Plant treated 368.2 million gallons of sewage and averaged 13.1 million gallons per day. That represents approximately 52.4 percent of the plant's capacity.
- The call center handled 9,748 calls and averaged 424 calls per day. Each call lasted an average of 5 minutes and 4 seconds.
- The service department completed 5,977 work orders and responded to 347 after hour calls.
- In the month of October, 687 accounts were flagged for high usage by the meter readers.
- Gas division installed 23 new services, and totaled 1.251 feet of pipe, 7 mains totaling 4,720 feet of pipe, and responded to 77 odor complaints.
- Water division repaired 94 water leaks, totaling 3,056 feet of pipe, flushed 532 hydrants, and tested 1,127 backflow devices.
- Sewer division made 21 point repairs totaling 495 feet of pipe, cleaned 26,942 feet of pipe.
- Engineering approved 7 utility plans this month and currently had 38 ongoing projects.
- Billing Department read 115,749 meters with an accuracy rate of 99.93 percent and sent a total of 95,780 bills and 15,888 notices

Meter Reading & Service Department
Monthly/Yearly Report October 2025
Meter Reading

Meters Read

Month	Year	Gas	Water	Total	Accuracy Rate
October	2025	30,639	85,110	115,749	99.93%
September	2025	30,631	84,909	115,540	99.88%
August	2025	30,606	84,735	115,341	99.91%
July	2025	30,587	84,561	115,148	99.92%
June	2025	30,518	84,407	114,928	99.94%
May	2025	30,535	84,293	114,828	99.91%
April	2025	30,520	84,114	114,634	99.92%
March	2025	30,501	83,972	114,473	99.92%
February	2025	30,493	83,871	114,364	99.89%
January	2025	30,470	83,797	114,267	99.88%
December	2024	30,433	83,663	114,096	99.93%
November	2024	30,401	83,612	114,013	99.89%
12 Month Total		336,334	1,011,044	1,163,482	99.91%

Month	Year	Service Orders	After Hours Calls
October	2025	5,977	347
September	2025	5,039	300
August	2025	5,617	323
July	2025	5,913	323
June	2025	5,347	283
May	2025	5,090	260
April	2025	5,340	279
March	2025	5,115	243
February	2025	5,083	320
January	2025	5,135	328
December	2024	5,235	259
November	2024	5,140	278
12 Month Total		64,031	3,543



Monthly Committee Report Topics

November 2025

- We congratulate the employees on earning state certifications during the Fall 2025 testing session, upon passing a rigorous exam-involving scenario, informational, and math equation questions concerning all areas of water treatment plants and wastewater collection systems.

Tennessee Grade IV Water Treatment Plant Operator Certifications:

- Kristopher Keenan
- Timothy Paris
- Scott Ryan
- Justin Tisdale

Tennessee Grade II Wastewater Collection System Operator Certifications:

- Mathew Davis
- Javen Chew

- Clarksville Gas & Water hosted and participated in the Tennessee Gas Association regional training with Glen Boatwright of Boatwright Consulting on Incident Command System and Response Training in early November.

The training involved instruction to Middle Tennessee natural gas employees on how to better integrate and communicate with public sector responders at the scene of emergencies within a unified command structure, orientation on tactical response, size-up considerations and basic tips for initial interaction with the news media. Participants reviewed real life pipeline emergency case studies from an Incident Command perspective. The session concluded with a customized role playing/tabletop exercise.

- Congratulations to Employee of the Quarter awards who were recognized at Gas & Water department meetings during the week of Nov. 3-6.
 - Employee of the Quarter Award Winners for January, February and March:
 - Rob Vaughan, Administrative
 - Robert Lewis III, Water Division
 - Jeffrey "J.R." Woodall, Wastewater Division
 - Ricky Smith, Gas Division
 - Brady Devers, Service
 - Employee of the Quarter Award Winners for April, May and June:
 - Jessica Biter, Administrative
 - Adam Collins, Water Division
 - Paul Bratcher, Wastewater Division
 - Matthew Jacobs, Gas Division
 - Brittany Smith, Service
- The Service Line, Winter 2025 Edition to release mid-December.